

ಹುಬ್ಬಳ್ಳಿ ವಿದ್ಯುತ್ ಸರಬರಾಜು ಕಂಪನಿ ನಿಯಮಿತ
(ಕರ್ನಾಟಕ ಸರ್ಕಾರದ ಸಂಪೂರ್ಣ ಸ್ವಾಮ್ಯಕ್ಕೆ ಒಳಪಟ್ಟಿದೆ.)
ಕಾರ್ಪೋರೇಟ್ ಆಫೀಸ್, ನವನಗರ, ಪಿ.ಬಿ.ರೋಡ್
ಹುಬ್ಬಳ್ಳಿ - 580 025.



HUBLI ELECTRICITY SUPPLY COMPANY LIMIT

(Wholly owned Govt. of Karnataka undertaking)

Corporate Office,

Navanagar, P.B.Road, Hubballi-580025

Corporate Identity Number (CIN): U31401KA2002SGC030437

No : HESCOM/DF/CA/DCA/AO(RA)/23-24/

CYS-5229.

Dtd :

30 DEC 2023

Fuel and Power Purchase Cost Adjustment (FPPCA) charges to be refunded/adjusted in January-2024:

PREAMBLE:

- 1) The Hon'ble KERC has notified the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023 on 23.02.2023 and published in the Karnataka Gazette on 24.02.2023.
- 2) Variation in Fuel and Power Purchase Cost for the month of November-23 has been arrived with Fuel and Power Purchase Cost (both fixed and variable cost) approved in HESCOM Tariff Order 2023 and applying the formula as notified by KERC in its (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023. There is decrease in the power purchase cost for the month of November 2023 compared with the approved power purchase cost by Rs. (-) 2.99 Crs (including Z Factor) and the FPPCA for the month works out to be (-) 3 paise/unit.

Hence the following Order.

ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations 2023, having recognized the decrease in the Fuel and Power Purchase Cost for the month of November-2023 approval is here by accorded to **refund/adjust** FPPCA of (-) 3 paise per unit of sale in all the energy bills to be issued to all category of consumers from **01.01.2024 to 31.01.2024.**

Controller
HESCOM, Hubballi

Copy to:

- 1) The Secretary, Karnataka Electricity Regulatory Commission, No. 16, C-1", Millers Bed Area, Vasant Nagar, Bengaluru-560 052.
- 2) The Managing Director, Hukkeri Rural Electric Co operative Society Limited, Hukkeri-591309. Dist. Belagavi.
- 3) The Chief Engineer (Ele), O &M Zone, HESCOM, Hubballi/Belagavi
- 4) The Superintending Engineer (Ele), O &M Circle, Hubballi, Sirsi, Haveri, Bagalkot, Belagavi, Vijayapur, Chikkodi.
- 5) The Superintending Engineer (Ele), IT &MT, HESCOM, with a request to host in the HESCOM website and also necessary updation in system.
- 6) All Executive Engineer(Ele), O & M Divisions, HESCOM.
- 7) The Deputy Controller of Accounts (GST), Corporate Office. HESCOM.
- 8) The Accounts Officer (PTC), Corporate Office, HESCOM
- 9) PS to MD/DT/DF/FA(I/A) HESCOM, Hubli to bring to the kind information of MD/DT/DF/FA(IA).

HUBLI ELECTRICITY SUPPLY COMPANY LTD.

Annexe to KERC (Fuel and power purchase Cost Adjustment) Regulation 2022 & KERC (Fuel and power purchase Cost Adjustment)(First Amendment) Regulation 2023

Fuel & power Purchase Cost Adjustment for the month of	November-23
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FORMAT-3

Energy at Generation Point, IF Point and energy sales

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral etc., (in MU)	Net Energy Purchases to the account of HESCOM (3-4) (in MU)	Energy at interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Losses %
1	2	3	4	5	6	7	8
1	Nov-23	1210.83	4.50	1206.33	1544.39	1333.64	13.65

Note: Energy sales is provisional

FORMAT-4

Sl No	Actual Energy Purchased at Generation Bus in MU as per Format -1	Sale of Energy through Energy Exchanges / Agencies / Agencies in MU	Net Energy Purchased in MU	Aprproved Trasnmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Slaes in MU
1	2	3	4	5	6	7	8
1	1210.83	4.50	1206.33	2.764%	1172.99	12.50%	1026.36

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

Where

CSG Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :

CCGS Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost

CIPP Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.

Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the

Q quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies .

Z Adjustment Factor for any over / under recovery.

S Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month. .

COMPUTATION OF SALES (in MU) = Q

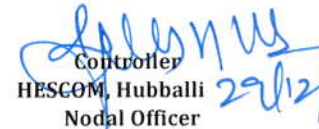
Month	Net Enegy purchased in MU	Transmission Loss	Distribution Loss	Sales in MU (Q)
Nov-23	1206.33	33.34	146.62	1026.36

Rs. in Crs

CSG	9.6
CCGS	2.14
CIPP	-16.27
Z	-0.11
S	-1.65
TOTAL	-2.99

$$FPPCA = \frac{[(CSG+CCGS+CIPP+Z)-S]}{Q} * 1000$$

FPPCA	-3	Paisa/unit
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 Controller
 HESCOM, Hubballi
 Nodal Officer

For M P D & ASSOCIATES
 Chartered Accountants
 F.R.No. 012670S

 CA Manoj Prakash Desai
 Proprietor
 M. No. 222909



UDIN : 24222909BKBLKB9611

HUBLI ELECTRICITY SUPPLY COMPANY LTD.
Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023

FORMAT-2

Computation of Adjustment Factor(Z) for November-23

SI No	Particulars	Amount in Crs.
a	FPPCA determined by the distribution licensee for the billing month of	—
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	—
c	Increase / Decrease in FPPCA to be adjusted in the billing month of _____ (b-a)	—
d	Any Fuel and power purchase cost variations noticed after FPPCA is determined for the billing month July 2023	-0.11
e	Adjustment Factor (Z) =c+d	-0.11

For MPD & ASSOCIATES
Chartered Accountants
F.R.No. 012670S

CA Manoj Prakash Desai
Proprietor
M. No. 222909



Controller
HESCOM, Hubballi.
Nodal Officer
29/12/23

FORMAT-1

Name of the Company: Huhli Electricity Supply Company Limited
 Fuel & Power Purchase Cost Adjustment Charges for Nov-2023
 Annexure to KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 (Power Purchase Cost Adjustment) Regulations, 2022.

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost			Actual Power Purchase Cost			Difference in power purchase cost for the month (Rs.in Cr.)	
		Capacity Fixed Charge per month (₹) (Rs.in Cr.)	Variable Charges (Rs.in Cr.)	Total Power Purchase cost (₹) (Rs.in Cr.)	Capacity Fixed Charge for the month (Rs.in Cr.)	Quantum of energy purchased in the month (in MU)	Variable Charges (Rs.in Cr.)		Total Power Purchase cost paid for the month (₹) (Rs.in Cr.)
		3	4	5	6	7	8	9	10
1	State Generating Stations								
A.	RAICHUR THERMAL POWER STATION, RTPS 1-7 (X210)	4.34	11.55	15.89	4.41	25.49	5.53	14.10	2.62
1	RAICHUR THERMAL POWER STATION, RTPS 8 (X250)	1.14	1.77	2.91	0.95	3.91	5.40	2.11	0.15
2	BELLARY THERMAL POWER STATIONS, RTPS-1 (X500)	1.76	4.39	6.15	1.48	9.53	5.08	4.84	0.17
3	BELLARY THERMAL POWER STATIONS, RTPS-2 (X500)	2.12	5.17	7.29	1.71	10.67	4.76	5.08	-0.49
4	BELLARY THERMAL POWER STATIONS, RTPS-3 (X200)	3.72	4.07	10.50	3.79	16.67	4.39	7.31	0.60
5	YTPS Unit-1	12.00	4.19	9.73	6.31	23.23	4.56	10.61	-4.82
6	Total State Generating Stations	25.07	39.40	64.47	18.65	89.50		44.04	-1.77
B.	Central Generating Stations								
1	N.T.P.C. RSTP-I&II (X200MW-X300MW)	3.68	4.28	22.05	4.72	51.53	4.46	22.98	1.96
2	N.T.P.C. RSTP-III (X300MW)	1.12	3.80	5.93	1.19	15.20	4.41	6.70	0.84
3	NTPC Talcher (X300MW)	3.23	1.85	9.95	4.09	53.81	1.88	10.14	1.05
4	Simbhadri Unit-1 &2 (X300MW)	3.23	3.85	9.15	3.42	23.76	2.48	5.88	-3.08
5	NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur TPS Stage 1 & 2 (X300MW)	3.24	3.29	6.85	2.19	10.98	4.18	4.59	-0.06
6	Novyedi Lignite Corporation, NLC TPS-II STAGE I (X210MW)	1.13	2.75	3.23	0.73	7.64	3.10	2.37	-0.13
7	Novyedi Lignite Corporation, NLC TPS-II STAGE 2 (X210MW)	1.57	2.75	3.89	0.81	8.42	3.09	2.60	-0.48
8	Novyedi Lignite Corporation, NLC TPS-I EXP (X210MW)	1.21	2.45	4.08	1.28	11.73	2.78	3.26	0.45
9	Novyedi Lignite Corporation, NLC TPS2 EXP (X250MW)	2.90	2.63	2.70	2.44	10.26	2.94	3.01	-0.15
10	NLC FAMILNADU POWER LIMITED (NTPL) (TUTICORIN) (X300MW)	3.70	4.45	8.03	3.25	18.05	3.02	5.45	-3.03
11	MAPS (X220MW)	-	2.59	0.59	-	2.27	2.60	0.59	0.00
12	Karga Unit 1&2, 3&4 (X220MW)	-	3.49	12.84	-	36.79	3.50	12.89	0.05
13	NPCL Kudankulam Atomic Power Generating Station (RKNPPU1 & U2) (X1000MW)	-	4.16	27.33	-	65.70	4.25	27.92	0.59
14	DVC Unit-1 &2 Mgha TPS (X500MW)	3.50	3.15	10.75	3.94	23.01	3.51	8.07	1.26
15	DVC Unit-1 &2 Koderma (X500MW)	5.05	3.56	6.12	4.09	17.20	3.48	5.98	-1.10
16	Kudgi	10.60	5.34	24.06	9.30	45.06	5.30	23.89	-1.47
17	NNTPS	1.58	2.70	2.36	1.72	8.75	2.32	2.03	-0.19
18	Telangana STPS-81	-	5.82	7.24	2.46	12.44	5.82	4.75	-0.02
19	Parakala STPS 1	-	5.82	5.58	0.75	9.60	3.56	3.42	-1.42
	Total Central Generating Stations	45.73	162.10	207.82	46.37	432.21		156.53	-4.92
C.	IPPS								
1	IDUPU POWER CORPORATION LIMITED, UPCL (X2600)	7.28	10.80	60.85	7.41	49.60	4.82	25.90	-29.54
	Total IPPS	7.28	53.57	60.85	7.61	49.60		25.90	-29.54
D.	Other Purchases								
1	KPCL HYDEL STATIONS	-	0.60	3.23	-	53.84	1.01	5.44	2.21
2	SHARAVATHI VALLEY PROJECT_SVP (10x103.5+2x27.5) MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE, MGHE (4x21.6+4x13.2)	-	0.72	0.63	-	8.80	0.96	0.85	0.22
3	GERISOORPA_GPH (SHARAVATHI TAIL RACE, STR) (4x60)	-	1.79	1.25	-	6.98	2.87	2.00	0.76
4	KALI VALLEY PROJECT_KVP (2x50+6x150)	-	0.84	2.49	-	29.66	2.88	8.55	6.05
5	VARAHI VALLEY PROJECT_VVP (4x115+2x4.5)	-	1.76	1.60	-	9.06	2.86	2.60	1.00
6	ALMATI DAM POWER HOUSE, ADPH (1x15+5x55)	-	2.31	2.87	-	12.41	2.91	3.62	0.75
7	BHADRA HYDRO ELECTRIC POWER HOUSE, BHEP (1x2+2x12)+(1x2+1x60)	-	4.90	0.37	-	0.75	6.35	0.47	0.11



For M.P.D & ASSOCIATES
 Chartered Accountants
 F.R.No. 0126705
 CA Manoj Prakash Desai
 Proprietor
 M. No. 222909


 Deputy Controller of Accounts
 GST/PT Cell, HESCOM



For M P D & ASSOCIATES
 Chartered Accountants
 FR.N.D. 0126705
 CA Manoj Prakash Desai
 Proprietor
 M. No. 222909

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost				November 2023 Actual Power Purchase Cost				Difference in Power purchase cost for the month (Rs.in Cr.)	
		Capacity/ Fixed Charges per month (₹) (Rs.in Cr.)	Variable Charges (Rs./unit) (₹/unit)	Total Purchase cost (₹) (Rs.in Cr.)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU) (₹/unit)	Variable Charges (Rs./unit) (₹/unit)	Total Power Purchase cost paid for the month (₹) (Rs.in Cr.)	Difference in Power purchase cost for the month (Rs.in Cr.)		
1											
8	KADRA POWER HOUSE, KPH (3x30)	-	2.29	0.65	-	2.84	3.98	1.13	1.13	0.48	
9	KODASALLI DAM POWER HOUSE, KDPH (3x40)	-	1.61	0.45	-	2.81	2.73	0.77	0.77	0.31	
10	GHATAPRAHA DAM POWER HOUSE, GDPH (2x16)	-	2.50	-	-	-	-	0.02	0.02	0.02	
11	SHIVASAMUDRAM (4x4+6x3) & SHIMSHAPURA (2x8.0) HYDRO STATIONS.	-	1.34	1.15	-	8.62	1.54	1.33	1.33	0.17	
12	MUNIRABAD POWER HOUSE (3x9+1x10) OTHER HYDRO	-	0.97	0.29	-	2.95	1.25	0.37	0.37	0.08	
	TOTAL KPCL HYDRO	-	14.98	14.98	-	138.71		27.15	27.15	12.17	
1	PRYADARSHINI JURALA HYDRO ELECTRIC STATION (6x39)	-	3.78	-0.01	-	-0.02	-470.74	0.87	0.87	0.88	
2	TUNGABHADRA DAM POWER HOUSE, TRPH (4x9+4x9)	-	0.47	-	-	-	-	-	-	-	
	TOTAL OTHER HYDRO	-	-0.01	-0.01	-	-0.02		0.87	0.87	0.88	
	RENEWABLE SOURCES OF ENERGY SOURCES	-			-						
1	WIND-IPPS	-	3.93	61.09	-	155.46	4.02	62.43	62.43	1.34	
2	MINI HYDEL-IPPS	-	3.37	0.84	-	2.48	3.40	0.84	0.84	0.01	
3	CO-GEN	-	6.47	52.22	-	80.71	6.49	52.37	52.37	0.15	
4	Wind MOA	-	3.63	-	-	-	-	-	-	-	
5	SOLAR	-	-	-	-	-	-	-	-	-	
6	Solar Existing/ SRTPV	-	3.90	34.91	-	89.52	5.28	47.31	47.31	12.40	
7	Bundled power (NVVN)	-	10.53	1.22	-	1.16	10.82	1.26	1.26	0.03	
8	Bundled power (NSM)	-	6.11	12.88	-	21.09	5.23	11.03	11.03	-1.85	
	KPCL Final Solar	-	14.37	0.20	-	0.14	6.00	0.08	0.08	-0.12	
	TOTAL NCE	-	163.37	163.37	-	350.56		175.33	175.33	11.96	
1	NTPC Bundled Power Coal (NVVN)	-	5.92	3.99	-	6.75	4.92	3.32	3.32	-0.68	
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	-	-	0.00	0.00	0.00	
3	UI	-	-	-	-	-	-	1.71	1.71	1.71	
4	Purchase of Energy (in IEX / Bilateral, etc)	-	5.82	12.19	-	20.95	5.33	11.16	11.16	-1.03	
5	Section-11	-	5.82	71.30	-	122.56	5.65	69.23	69.23	-2.07	
	TOTAL Others	-	87.48	87.48	-	150.26		85.42	85.42	-2.07	
E.	Transmission Charges (Rs. In Cr.)	-			-						
a	KPTCL Transmission Charges	88.85	-	-	-	-	-	-	-	88.85	
b	PGCIL Transmission Charges	21.34	-	-	-	-	-	-	-	29.42	
	Total Transmission Charges (Rs. In Cr.)	110.20	-	-	-	118.27				118.27	
F.	Other Costs (Rs.in Cr.)	-			-						
1	SLDC	0.45	-	-	-	-	-	0.45	0.45	-	
2	POSOCO CHARGES & PCKL Rev	0.07	-	-	-	-	-	-	-	-0.07	
	Total Other Costs (Rs.in Cr.)	0.51	-	-	-	-		0.45	0.45	-0.07	
G.	Less: Energy Sales (in IEX / Bilateral, etc.) (₹)	-			-						
	Sale of Energy	-	5.82	-2.62	-	-4.50	2.16	-0.97	-0.97	1.65	
	Total	188.78	518.27	707.05	190.70	1,206.33		512.71	703.41	-3.64	
1	Energy balancing	-	4.63	-	-	-	-	-	-	-	
H.	Grand Totals:	188.78	518.27	707.05	190.70	1,206.33		512.71	703.41	-3.64	
1	Additional Cost allowable as per Annexure-1	-	-	-	-	-	-	-	-	-	
1	Grand Totals:	188.78	518.27	707.05	190.70	1,206.33		512.71	704.17	-2.88	

Note: Actual Average Power Purchase Cost for the current month has been considered in Approved Power Purchase Cost / unit for Telangana STPS St-1, Farakka STPS I and Section 11.

Manoj
 Accounts Officer
 PTC-HISCOM, Hubballi

Manoj
 Deputy Controller of Accounts (GST)
 PTC-HISCOM, Hubballi



For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 012670S

CA Meroj Prakash Desai
Proprietor
M. No. 222909

Meroj
Deputy Controller of Accounts
GST/PT Cell, HESCOM

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		October-2023					Difference in power purchase cost for the month (9x7)-(8x9) (Rs.in Cr.)	
		Capacity/Fixed Charges per month (1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/Fixed Charges for the month (5) (Rs.in Cr.)	Quantity of energy purchased in the month (in MU) (6)	Variable Charges (Rs./unit) (7)	Variable Charges (6x7) (8) (Rs.in Cr.)	Total Power Purchase cost paid for the month (5+8) (9) (Rs.in Cr.)		
A.	State Generating Stations									
1	RAICHUR THERMAL POWER STATION_RTFS-1 (7x210)	4.34	4.53	3.62	29.82	-0.24	-0.72	2.90	-14.95	
2	RAICHUR THERMAL POWER STATION_RTFS-8 (1x250)	1.14	4.53	1.07	6.69	-7.26	-4.86	-3.79	-7.96	
3	BELLARY THERMAL POWER STATIONS_RTFS-1 (1x500)	1.76	4.61	1.44	13.09	3.28	4.29	5.74	-2.05	
4	BELLARY THERMAL POWER STATIONS_RTFS-2 (1x500)	2.12	4.84	1.22	9.35	-7.90	-7.38	-6.16	-12.81	
5	BELLARY THERMAL POWER STATIONS_RTFS-3 (1x700)	3.72	4.07	0.51	2.85	-53.23	-15.18	-14.67	-19.55	
6	YTPS Unit-1	12.00	4.19	7.31	34.73	4.70	16.34	23.65	-2.90	
	Total State Generating Stations	25.07		15.18	96.53		-7.51	7.66	-60.22	
B.	Central Generating Stations									
1	N.T.P.C-RSTP-I&II (3x200MW+3x500MW)	3.68	4.28	3.60	48.83	3.89	19.01	22.61	-1.97	
2	N.T.P.C-RSTP-III (1x500MW)	1.12	3.90	1.19	17.86	3.25	5.80	6.99	-1.09	
3	NTPC-Talcher (4x500MW)	3.23	1.85	4.56	50.76	2.02	10.27	14.83	2.21	
4	Simhadri Unit -1 &2 (2x300MW)	3.23	3.85	3.41	28.64	3.38	9.68	13.10	-1.15	
5	NTPC Tamilnadu Energy Company Ltd (NTECL), Vallur TPS Stage 1 &2 &3 (3x300MW)	3.24	3.29	2.44	15.89	4.27	6.79	9.23	0.76	
6	Neyveli Lignite Corporation, NLC TPS-II STAGE I (3x210MW)	1.13	2.75	0.66	8.24	3.20	2.64	3.30	-0.09	
7	Neyveli Lignite Corporation, NLC TPS-II STAGE 2 (4x210MW)	1.57	2.75	1.00	11.93	3.20	3.82	4.82	-0.04	
8	Neyveli Lignite Corporation, NLC TPS-I EXP (2x310MW)	1.21	2.45	1.02	10.86	2.85	3.10	4.12	0.25	
9	Neyveli Lignite Corporation, NLC TPS2 EXP (2x280MW)	2.90	2.63	1.93	9.54	3.04	2.90	4.83	-0.58	
10	NLC TAMILNADU POWER LIMITED (NPL) (TUTICORIN) (2x500MW)	3.70	4.45	4.40	29.76	3.43	10.19	14.60	-2.35	
11	MAPS (2x320MW)	-	2.59	-	2.02	2.59	0.52	0.00	0.00	
12	Kanja Unit 1&2, 3&4 (4x200MW)	-	3.49	-	32.65	3.50	11.43	11.43	0.03	
13	NPCIL-Kudankulam Atomic Power Generating Station (KKNPP UI & U2 (2x1000MW))	-	4.16	-	64.98	4.25	27.61	27.61	0.58	
14	DVC-Unit-1 &2 Mejra TPS (2x500MW)	3.50	3.15	2.77	17.10	4.43	7.58	10.35	1.46	
15	DVC-Unit-1 &2 Koderma (2x500MW)	5.05	3.56	4.87	28.00	3.68	10.31	15.18	0.16	
16	Kudgi	10.60	5.34	9.27	60.52	4.89	29.61	38.88	-4.04	
17	NNTPS	1.58	2.70	1.53	9.24	2.60	2.40	3.93	-0.15	
	Total Central Generating Stations	45.73		42.65	446.83		163.68	206.32	-5.99	
C.	IPPs									
1	UDUPI POWER CORPORATION LIMITED_UPLC (2x600)	7.28	10.80	6.20	35.02	5.18	18.16	24.36	-20.74	
	Total IPPs	7.28		6.20	35.02		18.16	24.36	-20.74	
D.	Other Purchases									
1	KPCL HYDEL STATIONS									
2	SHARAVATHI VALLEY PROJECT_SVP (0x100.5+2x27.5)	-	0.60	-	97.60	0.67	6.51	6.51	0.66	
3	MAHATMA GANDHI HYDRO ELECTRIC POWER HOUSE_MGHE (4x21.6+4x33.2)	-	0.72	-	12.30	0.75	0.92	0.92	0.03	
4	GERUSOPPA_GPH (SHARAVATHI TAIL RACE_STR) (4x60)	-	1.79	-	13.24	2.25	2.98	2.98	0.61	
5	KALI VALLEY PROJECT_KVP (2x50+6x150)	-	0.84	-	117.84	0.87	10.31	10.31	0.41	
6	VARAHI VALLEY PROJECT_VVP (4x15+2x4.5)	-	1.76	-	23.03	2.34	5.40	5.40	1.35	
7	ALMATTI DAM POWER HOUSE_ADPH (1x15+5x55)	-	4.31	-	21.92	2.15	4.71	4.71	-0.35	
8	BHADRA HYDRO ELECTRIC POWER HOUSE_BHEP (1x2+2x12+1x7.2+1x6)	-	4.90	-	1.85	5.71	1.05	1.05	0.15	
9	KADRA POWER HOUSE_KPH (3x50)	-	2.29	-	10.46	2.46	2.57	2.57	0.18	
10	KODASALLI DAM POWER HOUSE_KDPH (3x40)	-	1.61	-	9.49	2.02	1.92	1.92	0.39	



For M P D & ASSOCIATES
Chartered Accountants
F.R.No. 0126705

CA Manoj Prakash Desai
Proprietor
M. No. 222909

Sl. No.	Name of the Generating Station	Approved Fuel & Power Purchase Cost			Actual Power Purchase Cost				Difference in power purchase cost for the month (Rs. in Cr.)
		Capacity/ Fixed Charges per month (1) (Rs. in Cr.)	Variable Charges (Rs./unit) 4	Capacity/ Fixed Charges for the month (Rs. in Cr.) 5	Quantum of energy Purchased in the month (in MU) 6	Variable Charges (Rs./unit) 7	Variable Charges (6 x 7) (Rs. in Cr.) 8	Total Purchase cost paid for the month (7+8) (Rs. in Cr.) 9	
1	GHATAPRABHA DAM POWER HOUSE_GDPH (2x16)	-	2.50	-	4.72	1.17	1.17	1.17	-0.01
10	SHIVASAMUDRAM (4x4x6x3) & SHIMSHAPURA (2x8.6)	-	1.34	-	9.85	1.51	1.51	1.51	0.19
11	HYDRO STATIONS.	-	0.97	-	5.18	1.32	0.68	0.68	0.18
12	MUNIRABAD POWER HOUSE (2x9+1x10)	-	-	-	327.46	39.74	39.74	39.74	3.78
	TOTAL KPCL HYDRO	-	-	-	-	-	-	-	-
	OTHER HYDRO	-	-	-	-	-	-	-	-
1	PRIVADARSHINI JURALA HYDRO ELECTRIC STATION (6x3x9)	-	3.78	-	0.62	14.01	0.87	0.87	0.63
2	TUNGABHADRA DAM POWER HOUSE_TBPH (4x9+1x9)	-	0.47	-	-	-	-	-	-
	TOTAL OTHER HYDRO	-	-	-	0.62	0.87	0.87	0.87	0.63
	RENEWABLE SOURCES OF ENERGY SOURCES	-	-	-	-	-	-	-	-
1	WIND-IIPS	-	3.93	-	121.49	4.15	50.39	50.39	2.65
2	MINI HYDEL-IIPS	-	3.37	-	2.49	3.40	0.85	0.85	0.01
3	CO-GEN	-	6.47	-	9.83	6.46	6.35	6.35	-0.01
4	CAPTIVE/ Wind MDA	-	3.63	-	-	-	-	-	-
5	BIOMASS	-	5.56	-	-	-	-	-	-
6	SOLAR	-	3.90	-	-	-	-	-	-
7	Solar Existing/SKTPV	-	10.53	-	1.53	10.69	1.63	1.63	0.02
8	Bundled power (NVVN)	-	6.11	-	20.23	6.16	12.47	12.47	0.11
9	KPCL Inial Solar	-	14.37	-	0.16	6.00	0.10	0.10	-0.13
	TOTAL NCE	-	-	-	284.26	135.25	135.25	135.25	15.97
1	NTPC Bundled Power Coal Old (NVVN)	-	5.92	0.22	7.71	4.60	3.55	3.76	-0.80
2	NTPC Bundled Power Coal (NSM)	-	-	-	-	-	0.00	0.00	0.00
3	UI	-	-	-	-	-	5.78	5.78	5.78
4	Purchase of Energy (in IEX / Bilateral, etc)	-	4.71	-	75.13	7.52	56.51	56.51	21.10
	TOTAL Others	-	-	-	82.84	65.84	66.06	66.06	26.08
E.	Transmission Charges (Rs. in Cr.)	88.85	-	-	-	-	-	88.85	0.00
a	KPTCL Transmission Charges	21.34	-	-	-	-	-	30.78	9.44
b	PGCIL Transmission Charges	110.20	-	-	-	-	-	119.63	9.44
	Total Transmission Charges (Rs. in Cr.)	-	-	-	-	-	-	-	-
F.	Other Costs (Rs. in Cr.)	0.45	-	-	-	-	0.45	0.45	-
1	SLDC	0.07	-	-	-	-	-	-	-0.07
2	POSCO CHARGES & PCKL Rev	0.51	-	-	-	-	0.45	0.45	-0.07
	Total Other Costs (Rs. in Cr.)	-	-	-	-	-	-	-	-
G.	Loss: Energy Sales (in IEX / Bilateral, etc.) (13)	-	4.71	-	-4.36	3.53	-1.54	-1.54	0.52
	Sale of Energy	188.78	-	-	183.87	1,269.20	414.93	598.80	-30.59
	Total	-	-	-	-	-	-	-	-
H.	Energy balancing	188.78	-	-	-	-	414.93	598.80	-30.59
1	Additional Cost allowable as per Annexure	-	-	-	-	-	53.32	53.32	22.73
1	Grand Total:	188.78	-	-	183.87	1,269.20	414.93	652.12	22.84
	Less: As already filed in Dec-2023 Billing Month	-	-	-	-	-	-	-	-
	Z factor	-	-	-	-	-	-	-	-0.11

Manoj
Deputy Controller of Accounts (GST)
PTC, HESCOM, Hubballi


Manoj
Accounts Officer
PTC, HESCOM, Hubballi

Manoj
Asst. Accounts Officer
PTC, HESCOM, Hubballi

ANNEXURE- I

Statement showing the details of Interest paid as per the Hon'ble Court / Commission's Orders. Ref: HESCOM Tariff Order 2023
dt: 12-05-2023

Sl. No.	Name of the Generator	Amount in Rs.	Case details	Order Date	Forum
1	M/s. Sprng Solar Pvt Ltd	76,17,504.00	RP 14/2022 in OP No 49/2019	08-03-2023	KERC


Deputy Controller of Accounts (GST)
PTC, HESCOM, Hubballi



Karnataka Power Corporation Limited
No. 82, Shoklini Bhavan, RC Road, Bengaluru - 560001
Bill for Sale of Energy to ESCOMs During NOV-2023

GSTIN:29AAACCK032D1ZQ
PAN:AAACKS032D
Bill No:0112023
HSN Code: 27160000 - Electrical Energy.

EB-1

Allocation of share of Shreevalley Valley Project Allocation of share of Kafi Valley Project All other Hydro stations of KPCL	Total Bill Amount		HISCOM		MISCOM		GESCORP		HESCOM		GESCOS	
	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs	Transmitted Kwh	Amount Rs
1 Shreevalley Valley Project (SVP)	16,91,42,000	17,10,27,505	2,97,34,994	3,00,66,464	2,05,21,153	2,07,49,912	5,75,15,215	5,81,56,364	5,12,22,118	5,17,93,114	1,01,48,520	1,02,61,650
2 Lineamakk Power House	84,20,700	87,25,899	15,34,004	10,46,998	10,46,998	10,46,998	29,34,452	29,67,163	26,13,375	26,42,508	5,17,782	5,23,554
3 Kafi Valley Project (KVP)	6,89,04,000	18,99,09,687	4,78,77,272	56,45,007	56,45,007	1,62,66,663	1,01,71,953	2,93,11,518	2,96,56,800	8,54,59,089	39,54,240	1,13,94,545
4 Varahi Valley Project (VVP)	2,01,42,300	4,31,22,898	30,35,575	1,07,80,702	17,25,289	36,93,684	31,08,863	66,55,790	90,64,035	1,94,05,264	12,08,538	25,87,368
5 Kadra Power House	63,17,185	2,39,29,977	15,79,363	62,87,627	5,41,121	21,54,267	9,75,067	38,81,855	28,42,853	1,13,17,728	3,79,047	15,09,030
6 Kodasalli DPH	62,19,438	1,53,29,838	42,52,934	5,34,438	14,57,140	14,57,140	9,63,025	26,25,676	28,07,744	76,55,281	3,74,366	10,20,704
7 Gernompu PH	1,55,05,000	4,45,43,096	38,76,250	1,11,35,774	13,28,081	38,15,339	23,93,119	68,75,004	69,77,250	2,00,44,392	9,30,300	26,72,586
8 Channarayana	4,87,845	4,87,845	1,21,961	41,786	41,786	75,296	2,19,530	75,296	7,47,414	47,46,209	99,655	6,32,828
9 Bhadri Power House	16,60,919	1,05,47,132	26,36,783	9,03,415	1,42,266	16,27,897	2,56,355	16,27,897	7,47,414	47,46,209	99,655	6,32,828
10 Almasi DPH	2,75,82,000	8,03,89,701	68,93,300	2,00,97,425	68,93,300	68,93,300	42,57,144	1,24,07,748	1,24,11,900	3,61,75,365	16,54,920	48,23,382
11 Varahi Unit 3 & 4	1,45,80,105	1,45,80,105	36,40,028	12,47,146	12,47,146	12,47,146	22,47,279	65,52,047	65,52,047	1,24,11,900	3,61,75,365	16,54,920
12 Kappasowda Stage - 1	4,27,680	20,16,255	4,27,680	20,16,255	16,74,110	16,15,061	30,16,642	29,10,239	87,95,160	84,84,937	11,72,688	11,31,325
13 Kappasowda Stage - 2	1,95,44,800	1,88,55,415	48,66,700	47,13,824	14,95,712	23,05,301	26,95,179	41,54,009	78,57,921	1,21,11,205	10,47,723	16,14,837
14 MGHE, Jogdals	1,74,62,046	2,69,13,788	43,65,312	67,28,427	5,61,884	7,00,109	10,12,880	12,61,554	29,51,933	36,78,118	3,93,591	4,90,416
15 Shivsamudram	65,59,800	81,73,595	16,39,663	20,43,399	1,44,200	2,22,252	2,59,840	4,00,484	11,67,630	11,67,630	1,01,010	1,55,684
16 Minnahad	16,83,500	25,94,734	4,20,875	6,48,684	2,20,400	13,22,400	2,20,400	8,49,600	1,41,600	8,49,600	1,94,950	11,69,700
17 Shimshapura	2,20,400	13,22,400	2,20,400	13,22,400	2,20,400	13,22,400	2,20,400	8,49,600	1,41,600	8,49,600	1,94,950	11,69,700
18 Solar PV Plant Yalesandra	1,41,600	11,69,700	1,41,600	11,69,700	1,41,600	11,69,700	1,41,600	8,49,600	1,41,600	8,49,600	1,94,950	11,69,700
19 Solar PV Plant Ittal	1,94,950	11,69,700	1,94,950	11,69,700	1,94,950	11,69,700	1,94,950	8,49,600	1,41,600	8,49,600	1,94,950	11,69,700
20 Solar PV Plant Yopalalanni	2,02,340	6,87,955	2,02,340	6,87,955	2,02,340	6,87,955	2,02,340	6,87,955	2,02,340	6,87,955	2,02,340	6,87,955
21 Malapenbina Mini Hydel	66,80,58,862	7,90,50,493	15,55,04,011	3,77,22,795	6,31,16,525	8,95,59,334	13,55,57,876	15,90,50,018	27,29,89,973	2,21,77,330	4,08,90,476	4,08,90,476
Total Hydrel & RES (A)	36,75,59,967	66,80,58,862	7,90,50,493	15,55,04,011	3,77,22,795	6,31,16,525	8,95,59,334	13,55,57,876	15,90,50,018	27,29,89,973	2,21,77,330	4,08,90,476
Thermal Projects												
Allocation of share - RTPS Unit 1 to 7	100.000%	80,00,22,138	7,10,14,661	51,54,91,065	94,40,099	6,85,25,096	55,10,600	4,00,01,107	66,12,720	4,80,01,328	1,76,33,920	12,80,03,542
Allocation of share - RTPS Unit 8	100.000%	42,05,90,160	3,73,34,082	27,10,05,587	49,62,878	3,60,25,230	28,97,050	2,10,29,508	34,76,460	2,52,35,410	92,70,560	6,72,94,426
Allocation of share - RTPS Unit 1, 2, 3	100.000%	70,46,46,944	6,25,48,599	45,40,36,440	83,14,691	6,03,55,829	48,53,650	3,52,32,347	58,24,380	4,22,78,817	1,55,31,680	11,27,43,511
1 RTPS Unit 1 & 2	11,02,12,000	80,00,22,138	7,10,14,661	51,54,91,065	94,40,099	6,85,25,096	55,10,600	4,00,01,107	66,12,720	4,80,01,328	1,76,33,920	12,80,03,542
2 RTPS Unit 3	5,79,41,000	42,05,90,160	3,73,34,082	27,10,05,587	49,62,878	3,60,25,230	28,97,050	2,10,29,508	34,76,460	2,52,35,410	92,70,560	6,72,94,426
3 RTPS Unit 4	9,70,73,000	70,46,46,944	6,25,48,599	45,40,36,440	83,14,691	6,03,55,829	48,53,650	3,52,32,347	58,24,380	4,22,78,817	1,55,31,680	11,27,43,511
4 RTPS Unit 5 & 6	13,56,54,000	98,47,04,053	8,74,08,112	63,44,90,118	1,16,19,308	8,43,43,841	67,82,700	4,92,35,203	81,39,240	5,90,82,243	2,17,04,640	15,75,52,648
5 RTPS Unit 7	2,39,67,000	17,39,74,981	1,54,43,041	11,21,00,083	20,52,869	1,49,01,653	11,98,350	86,98,749	14,38,020	1,04,38,499	38,34,720	2,78,35,997
6 RTPS Unit 8	6,51,43,000	51,07,56,309	4,10,74,631	32,91,03,785	55,79,529	4,37,48,321	32,57,150	2,55,37,815	39,08,580	3,06,45,379	1,04,32,880	8,17,21,009
7 RTPS Unit 1	15,88,16,240	1,05,32,37,919	10,23,32,669	67,86,49,640	1,36,03,246	9,02,14,041	79,40,812	5,26,61,896	95,28,974	6,31,94,275	2,54,10,598	16,85,16,067
8 RTPS Unit 2	17,29,02,230	1,13,19,43,460	11,46,30,590	72,93,63,241	1,52,38,038	9,69,55,485	88,95,112	5,65,97,173	1,06,74,134	6,79,16,608	2,84,64,357	18,11,10,954
9 RTPS Unit 3	27,78,04,970	1,85,00,85,341	17,90,02,521	1,19,20,95,089	2,37,95,107	15,84,67,210	1,38,90,249	9,25,04,267	1,66,68,298	11,10,05,120	4,44,48,795	29,60,13,655
Total Thermal (B)	1,10,45,13,440	7,62,99,61,305	71,16,88,816	4,91,62,35,648	9,46,05,995	65,55,36,706	5,42,25,673	38,14,96,065	6,62,70,806	45,77,87,679	17,67,22,150	1,22,07,93,809
Grand Total (A+B)	1,47,20,73,407	8,29,80,20,167	79,07,39,309	5,07,38,39,649	13,23,28,790	71,66,53,231	14,47,85,007	51,76,53,941	20,53,20,824	72,07,87,652	19,98,99,480	1,26,16,84,285

General Manager & AKPCCL

Deputy Controller of Accounts
GST/PT Cell, HESCOM

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BILL OF SUPPLY



Raichur Power Corporation Limited
(A Joint Venture Company of KPCL & BHEL)

KPCL New Office Building No.3 Palace Road Bangalore 560001
PAN: AAECR3375C GST NO: 29AAECR3375C1ZD CIN : U40101KA2009PLC049582
Telephone/Mobile: 9880298286/9448290551/8971129123

Description of Service	Place of Supply			Units	BOS No	Dated	Value of Supply (Rs)
	HSN CODE	QTY	State Code : 29				
ESCOMS as per Allocation details enclosed			KARNATAKA				
Address: As per list enclosed					RPCL 08	07.12.2023	
Generation and Supply of Power (April 2023)	27160000			KWH			
1. Capacity Charges for November 2023							1050975389
2. Variable Charges for November 2023							1767568000
Total							2818543389
Split ESCOM Wise							
1.BESCOM- 29AACCB1412G1Z5		64.43460%					1816117159
2.MESCOM- 29AADCM7029H1ZA		8.56540%					241419515
3.CESCOM- 29AACCC6636P1Z1		5.00000%					140927169
4.HESCOM- 29AABCH317JEZZ		6.00000%					169112603
5.GESCOM- 29AABCG8895R1ZD		16.00000%					450966942
Total							2818543389
Amount Chargeable (in words) (Two Hundred Eighty One Crore Eighty Five Lakh Forty Three Thousand Three Hundred Eighty Nine only)							
Bank Details for NEFT/RTGS payment: Bank of Baroda Current Ac No 73920200001851 IFSC CODE: BARB0CORBAN (FIFTH Character to be read as zero)							
Terms and conditions: As per PPA and KERC orders							

Certified that the particulars given above are true and correct

For Raichur Power Corporation Limited

MSA

General Manager (Finance)

Raichur Power Corporation Ltd.

3, KPCL New Office Building

Palace Road, Bangalore-560 001

leaves
Deputy Controller of Accounts
GST/PT Cell, HESCOM



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080

CIN: L40101DL1975GOI007966

PAN NO.: AAACN0255D

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/12 2023

Send To: **HESCOM,**
Corporate Office,
Navanagar,
Hubli,
-580025.

Copy To:

Beneficiary : Hubli Electricity Supply Co Limited.

Invoice Date : 06.12.2023

Phone No : 0836-2356413

Last Date of
Payment : 05.01.2024

Fax No : 0836-2356413

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	FSTPS_1E	01.04.2023	30.04.2023	603234597	0.00	0.00	0.00
2	FSTPS_1E	01.05.2023	31.05.2023	603234598	0.00	0.00	0.00
3	FSTPS_1E	01.06.2023	30.06.2023	603234599	0.00	0.00	0.00
4	FSTPS_1E	01.07.2023	31.07.2023	603234600	0.00	0.00	0.00
5	FSTPS_1E	01.08.2023	31.08.2023	603234601	0.00	0.00	0.00
6	FSTPS_1E	01.09.2023	30.09.2023	603234602	0.00	0.00	0.00
7	FSTPS_1E	01.10.2023	31.10.2023	603234603	0.00	0.00	0.00
8	FSTPS_1E	01.11.2023	30.11.2023	603234609	41,668,810.00	0.00	41,668,810.00
9	KUDGI_1E	01.07.2023	31.07.2023	603225256	1,733.00	0.00	1,733.00
10	KUDGI_1E	01.08.2023	31.08.2023	603225262	11,576,532.00	0.00	11,576,532.00
11	KUDGI_1E	01.08.2023	31.08.2023	603226019	20,774.00-	0.00	20,774.00-
12	KUDGI_1E	01.10.2023	31.10.2023	603226305	64,057.00	0.00	64,057.00
13	KUDGI_1E	01.10.2023	31.10.2023	603226306	10,703,867.00-	0.00	10,703,867.00-
14	KUDGI_1E	01.11.2023	30.11.2023	603234604	330,997,151.00	0.00	330,997,151.00
15	RSTPS_1D	01.03.2016	31.03.2016	603226011	542,214.00	0.00	542,214.00
16	RSTPS_1D	01.03.2017	31.03.2017	603226013	1,962,837.00	0.00	1,962,837.00
17	RSTPS_1D	01.03.2018	31.03.2018	603226015	961,915.00	0.00	961,915.00
18	RSTPS_1D	01.03.2019	31.03.2019	603226017	729,441.00	0.00	729,441.00
19	RSTPS_1E	01.06.2022	30.06.2022	603225244	116,232.00	0.00	116,232.00
20	RSTPS_1E	01.07.2022	31.07.2022	603225245	51,046.00	0.00	51,046.00
21	RSTPS_1E	01.02.2023	28.02.2023	603225246	3,781,521.00	0.00	3,781,521.00
22	RSTPS_1E	01.03.2023	31.03.2023	603225248	13,350,014.00	0.00	13,350,014.00
23	RSTPS_1E	01.04.2023	30.04.2023	603225250	5,951,118.00	0.00	5,951,118.00
24	RSTPS_1E	01.05.2023	31.05.2023	603225252	5,278,653.00	0.00	5,278,653.00
25	RSTPS_1E	01.06.2023	30.06.2023	603225254	5,802,958.00	0.00	5,802,958.00
26	RSTPS_1E	01.07.2023	31.07.2023	603225257	21,667.00	0.00	21,667.00
27	RSTPS_1E	01.07.2023	31.07.2023	603225258	5,374,506.00	0.00	5,374,506.00
28	RSTPS_1E	01.08.2023	31.08.2023	603225263	4,485,243.00	0.00	4,485,243.00
29	RSTPS_1E	01.08.2023	31.08.2023	603226020	16,618.00-	0.00	16,618.00-
30	RSTPS_1E	01.10.2023	31.10.2023	603226307	63,573.00	0.00	63,573.00

Bank Details: Current Account No. **10813608669**, **State Bank of India**, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : **SBIN0017313**; SWIFT CODE : **SBININBB824**; BRANCH CODE : **17313**.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	RSTPS_1E	01.10.2023	31.10.2023	603226308	10,965,237.00-	0.00	10,965,237.00-
32	RSTPS_1E	01.11.2023	30.11.2023	603234605	239,445,289.00	0.00	239,445,289.00
33	RSTPS_3E	01.02.2023	28.02.2023	603225247	985,043.00	0.00	985,043.00
34	RSTPS_3E	01.03.2023	31.03.2023	603225249	3,395,927.00	0.00	3,395,927.00
35	RSTPS_3E	01.04.2023	30.04.2023	603225251	1,636,211.00	0.00	1,636,211.00
36	RSTPS_3E	01.05.2023	31.05.2023	603225253	1,650,538.00	0.00	1,650,538.00
37	RSTPS_3E	01.06.2023	30.06.2023	603225255	2,013,846.00	0.00	2,013,846.00
38	RSTPS_3E	01.07.2023	31.07.2023	603225259	3,075.00	0.00	3,075.00
39	RSTPS_3E	01.07.2023	31.07.2023	603225260	1,589,926.00	0.00	1,589,926.00
40	RSTPS_3E	01.08.2023	31.08.2023	603225264	1,337,025.00	0.00	1,337,025.00
41	RSTPS_3E	01.08.2023	31.08.2023	603226021	7,613.00-	0.00	7,613.00-
42	RSTPS_3E	01.10.2023	31.10.2023	603226309	16,110.00	0.00	16,110.00
43	RSTPS_3E	01.10.2023	31.10.2023	603226310	4,104,513.00-	0.00	4,104,513.00-
44	RSTPS_3E	01.11.2023	30.11.2023	603234606	70,404,578.00	0.00	70,404,578.00
45	SMTPS_2E	01.04.2023	30.04.2023	603226595	2,338,510.00-	0.00	2,338,510.00-
46	SMTPS_2E	01.05.2023	31.05.2023	603226596	1,298,640.00-	0.00	1,298,640.00-
47	SMTPS_2E	01.06.2023	30.06.2023	603226597	2,335,925.00-	0.00	2,335,925.00-
48	SMTPS_2E	01.07.2023	31.07.2023	603225243	362.00	0.00	362.00
49	SMTPS_2E	01.07.2023	31.07.2023	603226598	2,049,876.00-	0.00	2,049,876.00-
50	SMTPS_2E	01.08.2023	31.08.2023	603226010	4,476.00-	0.00	4,476.00-
51	SMTPS_2E	01.10.2023	31.10.2023	603223454	0.00	886,559.00	886,559.00
52	SMTPS_2E	01.10.2023	31.10.2023	603226303	26,577.00	0.00	26,577.00
53	SMTPS_2E	01.10.2023	31.10.2023	603226304	17,646,066.00-	0.00	17,646,066.00-
54	SMTPS_2E	01.11.2023	30.11.2023	603234596	117,754,609.00	0.00	117,754,609.00
55	TLSTPS_1E	01.10.2023	31.10.2023	603226312	7,183.00	0.00	7,183.00
56	TLSTPS_1E	01.10.2023	31.10.2023	603226313	522,138.00-	0.00	522,138.00-
57	TLSTPS_1E	01.11.2023	30.11.2023	603234608	30,818,838.00	0.00	30,818,838.00
58	TSTPS_2D	01.03.2016	31.03.2016	603226012	9,855.00	0.00	9,855.00
59	TSTPS_2D	01.03.2017	31.03.2017	603226014	868,948.00	0.00	868,948.00
60	TSTPS_2D	01.03.2018	31.03.2018	603226016	1,079,590.00	0.00	1,079,590.00
61	TSTPS_2D	01.03.2019	31.03.2019	603226018	1,090,804.00	0.00	1,090,804.00
62	TSTPS_2E	01.07.2023	31.07.2023	603225261	11,538.00	0.00	11,538.00
63	TSTPS_2E	01.08.2023	31.08.2023	603226022	15,035.00-	0.00	15,035.00-
64	TSTPS_2E	01.10.2023	31.10.2023	603223455	0.00	3,478,075.00	3,478,075.00
65	TSTPS_2E	01.10.2023	31.10.2023	603226311	10,952,529.00	0.00	10,952,529.00
66	TSTPS_2E	01.11.2023	30.11.2023	603234607	124,864,952.00	0.00	124,864,952.00
			Total (Rs.)		990,715,286.00	4,364,634.00	995,079,920.00

Rupees (In Words) : Ninety-Nine Crore Fifty Lakh Seventy-Nine Thousand Nine Hundred Twenty Only

E. & O.E.

For & on behalf of NTPC Limited

Deputy Controller of Accounts
GST/ PT Cell, HESCOM





Vellivoyal Chavadi
Kuruvimedu -600103

एन टी पी सी लिमिटेड
(NTPC Limited)
एन टी पी सी लिमिटेड
NTPC Limited
एन टी पी सी लिमिटेड

CIN: U40108DL2003PLC120487

PAN NO.:AABCN9916C

Invoice Summary

Ref: NTPC/COMMERCIAL/ENERGY BILL/12 2023

Send To: Navanagar,
HUBLI,
-580025.

Copy To:

Beneficiary : HESCOM The Financial Advisor,
Invoice Date : 06.12.2023
Last Date of Payment : 05.01.2024

Phone No :
Fax No :

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	NTECL_1E	01.10.2023	31.10.2023	600017724	22,653.00	0.00	22,653.00
2	NTECL_1E	01.11.2023	30.11.2023	600017725	67,854,972.00	0.00	67,854,972.00
			Total (Rs.)		67,877,625.00	0.00	67,877,625.00

LPSC

11,259.00

Net Amount Payable

67,888,884.00

Rupees (In Words) : Six Crore Seventy-Eight Lakh Eighty-Eight Thousand Eight Hundred Eighty-Four Only

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD
Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE :
600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

Justhy

E. & O.E.

For & on behalf of NTECL

The payment for this bill may be made through RTGS/ e#payment/LC to the account given below. Account Name NTPC TAMILNADU ENERGY COMPANY LTD Account Number 510341000000563 IFSC CODE UBIN0905771 MICR CODE : 600026144 Bank/ Branch Name : UNION BANK NUNGAMBAKKAM

Deputy Controller of Accounts
Deputy Controller of Accounts
& GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन : L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - NOV - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901300497
Invoice Date : 06.12.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-IIExp

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.11.2023 to 30.11.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.027	10261226	31,060,732.00
Capacity Charges	Rupees			24,359,330.00
SRLDC Fees	Rupees			19,286.00
Diff. in EC - OCT 2023	Rupees			-143,081.00
Difference in REA	Rupees			-806,442.00
Total Invoice Amount (Rounded Off):				54,489,825.00

Accounting Document Number: 2357003657

Amt. in words: Five Crore Forty Four Lakh Eighty Nine Thousand Eight Hundred Twenty Five Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 03.11.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - NOV - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901000676
Invoice Date : 06.12.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage I

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.11.2023 to 30.11.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.211	7643318	24,542,695.00
Capacity Charges	Rupees			7,333,382.00
SRLDC Fees	Rupees			19,477.00
Diff. in EC - OCT 2023	Rupees			57,697.00
Difference in REA	Rupees			-945,901.00
Total Invoice Amount (Rounded Off):				31,007,350.00

Accounting Document Number: 2357003627

Amt. in words: Three Crore Ten Lakh Seven Thousand Three Hundred Fifty Rupees Only

E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
& GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - NOV - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901100667
Invoice Date : 06.12.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-II Stage II

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.11.2023 to 30.11.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.211	8421997	27,043,033.00
Capacity Charges	Rupees			8,095,154.00
SRLDC Fees	Rupees			26,450.00
Diff. in EC - OCT 2023	Rupees			83,486.00
Difference in REA	Rupees			-1,158,299.00
Total Invoice Amount (Rounded Off):				34,089,824.00

Accounting Document Number: 2357003642

Amt. in words: Three Crore Forty Lakh Eighty Nine Thousand Eight Hundred Twenty Four Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 10.03.2023

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
& GST/PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपॉक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" – Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai – 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 : वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - NOV - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901200552
Invoice Date : 06.12.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : TPS-IExp

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.11.2023 to 30.11.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.863	11733752	33,593,731.00
Capacity Charges	Rupees			12,769,771.00
SRLDC Fees	Rupees			16,142.00
Diff. in EC - OCT 2023	Rupees			119,428.00
Difference in REA	Rupees			-1,166,286.00
Total Invoice Amount (Rounded Off):				45,332,786.00

Accounting Document Number: 2357003614

Amt. in words: Four Crore Fifty Three Lakh Thirty Two Thousand Seven Hundred Eighty Six Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 23.12.2022

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



एनएलसी इंडिया लिमिटेड

(भारत सरकार का "नवरत्न" उद्यम)

नं.135, पेरियार ई.वी.आर. हाई रोड, किलपाक,
चेन्नई - 600010

सीआईएन: L93090TN1956GOI003507;

पी.ए.एन : AAACN1121C ; जी.एस.टी.एन : 33AAACN1121C1ZG

NLC India Limited

("NAVRATNA" - Government of India Enterprise)

No. 135, Periyar E.V.R. High Road, Kilpauk,
Chennai - 600 010

CIN: L93090TN1956GOI003507;

PAN: AAACN1121C ; GSTN: 33AAACN1121C1ZG

वाणिज्यिक विभाग/COMMERCIAL DEPARTMENT

दूरभाष/Phone : 044-28364615, फैक्स/Fax 044-28364619 ; वेबसाइट/Website : www.nlcindia.com, ई-मेल/E-mail : commercial@nlcindia.in

BILL OF SUPPLY - NOV - 2023 (Provisional)

IRN No. :
Ack No. :
Invoice No. : 0901400499
Invoice Date : 06.12.2023
Ack Date :
Customer Code : 20000007
Invoice Unit : NNTPS

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.11.2023 to 30.11.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	2.547	8749313	22,284,499.00
Capacity Charges	Rupees			17,194,543.00
SRLDC Fees	Rupees			9,851.00
Diff. in EC - OCT 2023	Rupees			-314,229.00
Difference in REA	Rupees			-1,676,800.00
Total Invoice Amount (Rounded Off):				37,497,864.00

Accounting Document Number: 2357003602

Amt. in words: Three Crore Seventy Four Lakh Ninety Seven Thousand Eight Hundred Sixty Four Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per NLCIL Petition Dated 29-07-2017

The Energy Charges for current month are based on previous month parameters which will be adjusted in the next month.

The above figures in kWh as indicated in the website of SRPC as per provisional REA.

Rebate applicable as per NLCIL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
GST/PT Cell, HESCOM

एनएलसी तमिलनाडु पावर लिमिटेड

NLC TAMILNADU POWER LIMITED

(एनएलसी इंडिया लिमिटेड एवं टेंजेटको का संयुक्त उद्यम एवं एनएलसी इंडिया लिमिटेड का सहायक कंपनी)
(A JVC between NLC India Ltd & TANGEDCO and a subsidiary of NLC India Ltd)

मुख्य कार्यकारी अधिकारी का कार्यालय

OFFICE OF THE CHIEF EXECUTIVE OFFICER

2*500 मेगावाट संयुक्त उद्यम ताप विद्युत परियोजना: 2*500 MW JV Thermal Power Project

हारवर इस्टेट/Harbhavy Estate, टुटिकोरिन/Tuticorin- 628004

फैक्स/Fax: 0461-2352480, फोन/Phone : 0461-2352844, सीआरएन/CIN : U40102TN2005GOI058050

ईमेल/E-mail: ceo.ntpl@nlcindia.in, वेब/Web : www.ntplpower.com



BILL OF SUPPLY - NOV - 2023 (Provisional)

IRN No. :
Ack No. : Ack Date :
Invoice No. : 0090072343 Customer Code : 20000007
Invoice Date : 06.12.2023 Invoice Unit : TPS-NTPL

To
HUBLI ELECTRICITY SUPPLY COMPANY LTD
EUREKHA JUNCTION, II FLOOR,
P.B ROAD, NAVANAGAR
HUBLI, Karnataka 580025
Customer GST No: 29AABCH3176JEZZ Customer State Code: 29

Description of Goods/Services: Electrical energy (HSN - 27160000)

Period: 01.11.2023 to 30.11.2023

Description	Unit	Amount / Rate	Ratio / Qty	Payable Amount
Energy Charge	Rs./kWh	3.420	18045482	61,715,550.00
Capacity Charges	Rupees			32,535,741.00
SRLDC Fees	Rupees			29,390.00
Difference in REA	Rupees			-7,268,153.00
Total Invoice Amount (Rounded Off):				87,012,528.00

Accounting Document Number: 2357000547

Amt. in words: Eight Crore Seventy Lakh Twelve Thousand Five Hundred Twenty Eight Rupees Only
E & O.E

The Capacity and Energy Charges are claimed as per CERC order Dated 11-07-2017

The above figures in kWh is as indicated in the website of SRPC as per provisional REA.



Rebate applicable as per NTPL Graded Rebate Scheme.

Signature

Name of Signatory M.K.SURESHBABU

Designation/Status DGM/COMMERCIAL

Deputy Controller of Accounts
& GST/ PT Cell, HESCOM

	न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड NUCLEAR POWER CORPORATION OF INDIA LIMITED (भारत सरकार का उद्यम A Government of India Enterprise) मद्रास परमाणु विजलीघर MADRAS ATOMIC POWER STATION कल्पक्कम - 603 102 चेन्नैपट्टु जिला (तमिलनाडु) Kalpakkam - 603 102 Chengalpattu Dist. (T.N.)		
	नि.प.सं. CIN: U40104MH1987GOI149458 ☎ : 044-27480135	वेबसाइट पता Website Address: www.npcil.nic.in ई-मेल Email:s.sadaiah@npcil.co.in	आज़ादी का अमृत महोत्सव ONE EARTH - ONE FAMILY - ONE FUTURE
वित्त एवं लेखा अनुभाग / Finance & Accounts Section			

Ref: MAPS/OT/EBS/ 340108

5-Dec-23

To
 FINANCIAL ADVISOR,
 Hubli / Hubballi Electric Supply Company (HESCOM)
 2nd floor, Eureka Junction,
 T.B. Road, Deshpande Nagar,
 Hubli / Hubballi- 580 029.

SIR,

Sub: Energy Bills for Nov 2023 - reg.

S.No.	Particulars	Bill No.	Bill Date	Amount (Rs.)
1	Outstanding SOP			0
2	Outstanding DPC			0
3	Add: Prov. Energy Bill for Nov 2023	323RB8634	05-Dec-23	44,28,479
4	Add: Prov. Energy Bill for Nov 2023	323RB8652	05-Dec-23	13,74,094
5	Revision Energy bill for Oct 2023	323ABU8613	05-Dec-23	-15,750
6	SOC/MOC Charges bill	BS/SOC-MOC/2023-24/06	05-Dec-23	4,342
7	Debit note for Nuclear Liability Fund 2015	BS/NL-FUND/2023-24/06	05-Dec-23	1,13,312
	Net Amount Payable			59,04,477

Note: 1 As per Sec 194 (Q) of Income Tax Act 1961, TDS @ 0.1% on Sale Consideration to NPCIL MAPS has to be deducted.

FAC Calculation from 01/11/2023 (worked out by procedural formula of Tariff Notification)

Revised FAC = 78.21/19653 x [Rate (Rs./Kg) applicable for the period - 19653]
 78.21/19653 x [19653 - 19653] = 0.00 p/Kwh.

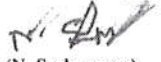
Effective Energy Billing Rate w.e.f 01/11/2023: Rs.2.5535 per Kwh. (Excl. Nuc Liab Fund 2015 and inclusive of Provisional water charges & Revision in Insurance for Compliance of CLND Act).

As per clause no.8.1.8 of BPSA / PPA, 'if any error is noticed in bill may please be communicated within 30 days, otherwise the bill is construed as accepted by SEB.'

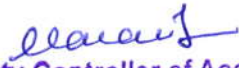
Payment may please be made to Nuclear Power Corporation India Limited, Virtual Account No. NPCIL9MAPSHESC maintained at SBI, CMP Centre Branch, Hyderabad (MICR code 400002166), IFS Code: SBIN0004266, Telengana-500019 under intimation to mail ids nagaraju@npcil.co.in, ssundaramoorthy@npcil.co.in.

Thanking you,

Yours faithfully,


 (N. Seshasayee)
 Senior Manager (F&A)

*- Note:-Rebate if any will be admissible as per PPA.


 Deputy Controller of Accounts
 ↓ GST/ PT Cell, HESCOM



न्यूक्लियर पावर कॉर्पोरेशन ऑफ इंडिया लिमिटेड
NUCLEAR POWER CORPORATION OF INDIA LTD.
(भारत सरकार का उद्यम A Government of India Enterprise)



कैगा स्थल KAIGA SITE
वित्त एवम लेखा विभाग Finance & Accounts Department

प्रशासन भवन, संयंत्र स्थल, डाक घर: कैगा- 581400

वया: कारवार, जिला: उत्तर कन्नड़, कर्नाटक

Admin. Bldg., Plant Site, PO: Kaiga-581400

Via: Karwar, Dist.: Uttar Kannada, Karnataka

निगम पहचान सं Corporate Identity

No.: U40104MH1987GOI149458

वेब साइट Website: www.npcil.nic.in

दूरभाष Tel.: 08382-264032

फैक्स Fax: 08382-264032

मोब. Mob: 9448999116

ई-मेल E-mail: arundas@npcil.co.in

No. EBILL-NOV.-2023-EB09

07-Dec-2023

DEPUTY CONTROLLER OF ACCOUNTS (GST)
HESCOM, CORPORATE OFFICE,
P.B.ROAD, NAVANAGAR,
HUBBALLI - 580 025

Sir/Madam,

BILL OF SUPPLY
GSTIN NO: 29AAACN3154F1ZM
ENERGY BILL FOR THE MONTH OF NOVEMBER_2023
HSN CODE: 2716

SL NO.	PARTICULARS	AMOUNT (RS.)
1	Energy Bill for the Month of NOVEMBER_2023	12,87,87,799
2	Unit Adjust.Bill for the Month of OCTOBER_2023	77,956
	Sub Total(A)	12,88,65,755
3	SRLDC Charges for the month of NOVEMBER_2023	37,993
	Sub Total(B)	37,993
	GRAND TOTAL (A)+(B)	12,89,03,748

Rupees Twelve Crore Eighty Nine Lakh(s) Three Thousand Seven Hundred Forty Eight Only

Kindly make payment as per the bank details given below.

Virtual Account Number	Bank Details&IFSC code	Vendor name/Account Type/MICR Code
NPCIL9KGASHEC	State bank of India,CMP centre, Mumbai SBIN0004266	NPCIL/Current Account/400002166

NOTE:-

1) REBATE IS NOT APPLICABLE ON SL. No. 3

2) Breakup of payment shall be intimated to email id: upkumar@npcil.co.in; arundas@npcil.co.in; & rmkamath@npcil.co.in immediately after remittance.

For and on behalf of KGS, NPCIL

(ARUN DAS)

Sr. MANAGER(F&A)

अरुण दास ई ARUN DAS E
वरिष्ठ प्रबंधक SENIOR MANAGER
वित्त एवं लेखा अनुभाग
FINANCE & ACCOUNTS SECTION
कैगा विजली उत्पादन केंद्र
Kaiga Generating Station

Registered Office: 16th Floor, Centre- 1, WTC, Cuffe Parade, Colaba, MUMBAI - 400005

CIN: U40104MH1987GOI149458. www.npcil.nic.in

Deputy Controller of Accounts
GST/PT Cell, HESCOM

al

BILL OF SUPPLY

Bill Date: **7-Dec-2023**

NAME OF THE SUPPLIER	
Supplier Name	NUCLEAR POWER CORPORATION OF INDIA PROJECT: KANAKGIRI NUCLEAR POWER PROJECT
GSTIN	33AAACN3154F22W
PAN	AAACN3154F
Address	NUCLEAR POWER CORPORATION OF INDIA PROJECT: KANAKGIRI NUCLEAR POWER PROJECT, P.O. Kanakgiri, Bham, Dist. Bham, Tiruchirappalli District, Tamil Nadu - 627 06
Contract No.	5437 - 28231, 982994859
Bill No.	Subscribed to on behalf of/Manufactured by 982994859, kanakgiri@npsc.in
Bill Number	10E190017870711649

BILLING DETAILS	
Supplier Name	HESCOM ELECTRICITY SUPPLY COMPANY LIMITED (HESCOM)
GSTIN	29AABCH3176JZZ
PAN	AABCH3176J
Bill No.	THE GENERAL MANAGER (Retail Sales) HESCOM Corporate Office, P.B. Road, SAVA Nagar, Hyderabad - 500023

Due Date: **31-Dec-2023**

Subject: Details of Energy Bill for the month of November 2023

Enclosed please find herewith following Energy Bills:

Sl. No.	HSN Code	Bill Number	Date	Description of Goods/Services	Qty (in KWHrs)	Rate (₹)	Value of Supply (₹)
1	27160000- ELECTRICAL ENERGY	8523ABU049	07.12.2023	CREDIT NOTE for billing of Unit A (adjustment for OCTOBER 2023 Export (Final REA as per SRPC letter no. SRPCSE-14(REA)/2023 dt. 25.11.2023) - UNIT # 1	-5418	4.250534	-27280
2	27160000- ELECTRICAL ENERGY	8523RB0150	07.12.2023	Sale of Power - for Billing of NOVEMBER 2023 Export (Provisional as per SRPC letter no. SRPCSE-14(REA)/2023 dt. 06.12.2023) - UNIT #1	34403884	4.250839	146245372
3	27160000- ELECTRICAL ENERGY	8523ABU058	07.12.2023	CREDIT NOTE for billing of Unit A (adjustment for OCTOBER 2023 Export (Final REA as per SRPC letter no. SRPCSE-14(REA)/2023 dt. 25.11.2023) - UNIT # 2	-23510	4.250534	-99930
4	27160000- ELECTRICAL ENERGY	8523RB0159	07.12.2023	Sale of Power - for Billing of NOVEMBER 2023 Export (Provisional as per SRPC letter no. SRPCSE-14(REA)/2023 dt. 06.12.2023) - UNIT #2	31295090	4.250839	133030347
TOTAL AMOUNT							
5	OTHERS CHARGES	DEBIT NOTE-192	07.12.2023	Reimbursement of SRLJDC Charges for the Month of NOVEMBER 2023 UNIT #1			₹ 27,91,48,509
6	OTHERS CHARGES	DEBIT NOTE-201	07.12.2023	Reimbursement of SRLJDC Charges for the Month of NOVEMBER 2023 UNIT #2			32097
TOTAL INVOICE VALUE (in figures)							
TOTAL INVOICE VALUE (in words)							
Rupees Twenty Seven Crore, Ninety Two Lakh Nine Thousand Seven Hundred Ten Only							

Note:

- Pending Notification from DAE, the bills are raised on Provision Tariff Basis. Upon Notification from DAE, the bills will be revised accordingly from the date of Commercial Operation.
- Considering the implementation of 194Q w.e.f 01.07.2021, TCS has not been billed under section 206C(1H). In case Turnover of your organization is less than 10 crore, an undertaking may be provided to effect TCS on payments. In addition, it is hereby confirmed that Income Tax Return is filed for last Two(2) years of our organization and hence, TDS deduction on higher rate under section 206AB is not applicable. Refer our letter dated 26.06.2021.

The details required for payment through EFT/RTGS are as under:

1	Name & Address of Banker	S.B.L., CMB CENTRE, Mumbai
2	Account Number	NFCIL9KNPPHESC
3	IFSC Code	SBIN0004266
4	MICR Code	400002166

A copy of forwarding letter of payment may please be sent to undersigned for information please.

Prepared By
NPCL, KKNPP
Balu A
AG-2(F&A)

श्री. कर्तिक प्रकाश कन्नप
B. KARTHIK PRAKASH KANNP
Senior Manager (F&A)
NPCL, KKNPP
Senior Manager (F&A)

Deputy Controller of Accounts
GST/PT Cell, HESCOM



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF NOVEMBER, 2023 (LOW DEMAND SEASON)

Bill No.	MTPS_U-7,8/HESCOM/LTOA/112023		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.12.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 7: 02.08.2011, U # 8: 16.08.2012		
CERC Order Ref :	CERC Order dt. 27.04.23 for MTPS#7&8 for period 2019-24.		
Bill Date	01/12/2023	Station	MTPS_U-7,8
NAPLF	85	NDM	30
NAPAF	85		

A. FIXED CHARGE			
Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	10277960000	10277960000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	568351	2842171.15
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	107445	537807.19
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	675796	3379978.34
8.	No. of days up to the previous month	184	184
9.	No. of days up to the current month	214	214
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	789.48	789.71
11.	Plant Availability Factor achieved up to the end of the current month (in %)	83.765	83.789
12.	Capacity Charge claimed up to the previous months (in Rs.)	990710702	3963423210
13.	Capacity Charge claimed in the current month (in Rs.)	190962481	764623796
14.	% entitlement of Beneficiary [20.6011% of 20%]	4.12022	4.12022
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	7868074	31504183

B. ENERGY CHARGE			
Provisional Rate of Energy Charge for the Month of NOVEMBER, 2023			
GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10004.38	CVPF (Kcal/Kg)	3550.25
LPPF (Rs/MT)	5056.35	LPSF(i) (Rs/Kl)	81118.76
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			

Scheduled Energy (Kwh)	23013811		
ECR* (Rs./Kwh)	3.623	Energy Charge (in Rs.)	83379037
C. Ash Evacuation Expenses Payable (in Rs.)			863241

Total Amount (in Rs.)	123614535
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IN WORDS :

Twelve Crore Thirty-Six Lakh Fourteen Thousand Five Hundred Thirty-Five only.

Rate of Energy Charge @ Rs. 3.623/Kwh is used for the calculation of bill for the Month of NOVEMBER, 2023. The revised bill will be raised as and when the Final Rate of energy charge for NOVEMBER, 2023 will be available.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM

DVC Partner to Nation's Progress



DAMODAR VALLEY CORPORATION

दामोदर घाटी निगम

Commercial Department, DVC Towers, VIP Road, Kolkata-700054

PHONE :- 033-23557931, FAX :- 033-23552129, E-Mail Id :- discombillingdvc2@gmail.com

PROVISIONAL MONTHLY BILL DETAIL FOR THE MONTH OF NOVEMBER, 2023 (LOW DEMAND SEASON)

Bill No.	KTPS_U-1,2/HESCOM/LTOA/112023		
Beneficiary	Hubli Electricity Supply Company Ltd.		
SLDC Document No.	01.12.2023		
PPA Reference No.	Dated 04.03.2014		
COD	U # 1: 18.07.2013, U # 2: 14.06.2014		
CERC Order Ref :	CERC Order dt. 20.07.23 for KTPS#1&2 for period 2019-24.		
Bill Date	01/12/2023	Station	KTPS_U-1,2
NAPLF	85	NDM	30
NAPAF	85		

A. FIXED CHARGE

Sl. No.	Details	Peak Period	Off Peak Period
1.	Installed Capacity (in MW)	1000	1000
2.	Normative Auxiliary Energy Consumption as per CERC (in %)	5.75	5.75
3.	Ex-Bus Normative Capacity at 100% availability (in MW)	942.5	942.5
4.	Annualised Capacity Charge (Fixed Cost, AFC) (in Rs.)	11340380000	11340380000
5.	Declared Capacity (DC) up to previous month (ex-bus MWH) : As	412742	2082904.45
6.	Declared Capacity (DC) of the current month (ex-bus MWH) : As	59192.19	293533.75
7.	Cumulative Declared Capacity (DC) up to current month (ex-bus MWH)	471934.19	2376438.2
8.	No. of days up to the previous month	123	123
9.	No. of days up to the current month	153	153
10.	Average Declared Capacity (DC) up to the month (ex-bus MW)	771.13	776.61
11.	Plant Availability Factor achieved up to the end of the current month (in %)	81.818	82.399
12.	Capacity Charge claimed up to the previous months (in Rs.)	756025333	3024101333
13.	Capacity Charge claimed in the current month (in Rs.)	153628795	640353458
14.	% entitlement of Beneficiary [20.6011% of 25%]	5.150275	5.150275
15.	Monthly Capacity Charge payable by the beneficiary (in Rs.)	7912305	32979964

B. ENERGY CHARGE

Provisional Rate of Energy Charge for the Month of NOVEMBER, 2023

GHR (Kcal/Kwh)	2374.1	SFC (ml/Kwh)	0.5
CVSF (Kcal/Litre)	10415.93	CVPF (Kcal/Kg)	3545.43
LPPF (Rs/MT)	4847.16	LPSF(i) (Rs/Kl)	56446.27
Auxiliary Energy Consumption (in %) :	5.75		
ECR = (((GHR - (SFC*CVSF))*LPPF/CVPF)+(SFC*LPSF(i)))*100/(100-AUX)			

Scheduled Energy (Kwh)	17204339		
ECR* (Rs./Kwh)	3.466	Energy Charge (in Rs.)	59630239
C. Ash Evacuation Expenses Payable (in Rs.)			513877

Total Amount (in Rs.) 101036385

IN WORDS :

Ten Crore Ten Lakh Thirty-Six Thousand Three Hundred Eighty-Five only.

Rate of Energy Charge @ Rs. 3.466/Kwh is used for the calculation of bill for the Month of NOVEMBER, 2023. The revised bill will be raised as and when the Final Rate of energy charge for NOVEMBER, 2023 will be available.

eeava
Deputy Controller of Accounts
& GST/PT Cell, HESCOM

DVC Partner to Nation's Progress



POWER COMPANY OF KARNATAKA LIMITED

Corporate Office, KPTCL Building, Kaveri Bhatam, Bangalore-560 009.
Fax: (080) 22107491 - Ph (080) 22107489 / 90 / 92

29 NOV 2023

PROFORMA BILL FOR PAYMENT OF MONTHLY TARIFF CHARGES TO UPCL FOR THE MONTH OF OCTOBER 2023

October 2023 Bill

Ref: Bill No. UPCL/ESCOMs/Oct-23/162A-162E, dt: 02.11.2023

Ref: Bill No. UPCL/ESCOMs/DN/Oct-23/162A-162E, dt: 17.11.2023

Amount Claimed by Co.

Add: Debit Note issued by Co.

Net Amount Claimed by Co.

3 90 85 52 730

6 19 508

3 90 91 72 238

Sl No	Particulars	Amount Claimed by UPCL in Rs.	Admitted Bill Amount in Rs.
1	Capacity Charges	92,67,90,684	92,67,90,684
2	Energy Charges	2,97,42,57,975	2,97,42,57,970
3	Energy Charges for Jetty Consumption	-24,79,857	-24,79,857
4	Reimbursement of Expenses	1,06,03,436	1,06,03,436
	Total	3,90,91,72,238	3,90,91,72,238

(Rupees Three Hundred and Ninety Crores Ninety One Lakh Seventy Two Thousand Two Hundred and Thirty Three Only)

ESCOMs wise allocation As per GOK Order no. EN 127 PSR 2023, Dated 03.05.2023						
FY	BESCOM	MESCOM	GESCOM	HESCOM	CESC	Total
% allocation	50.0000	8.5684	19.0977	8.0000	14.3369	100.0000
% allocation	0.0000	100.00	0	0.0000	0	100.0000
Schedule Energy (Ex-Bus) for the Month In KWH	31 00 12 297	5 31 07 586	11 84 10 437	4 96 01 967	8 88 92 306	62 00 24 593
Less: Jetty Consumption In KWH	-	- 5 16 960	-	-	-	- 5 16 960
Net Energy Schedule In KWH	31 00 12 297	5 25 90 626	11 84 10 437	4 96 01 967	8 88 92 306	61 95 07 633
Capacity Charges in Rs	46 33 95 342	7 93 83 329	17 69 95 704	7 41 43 255	13 28 73 054	92 67 90 684
Energy Charges in Rs	148 71 28 985	25 47 57 092	56 80 14 864	23 79 40 638	42 64 16 391	297 42 57 970
Energy Charges for Jetty Consumption in Rs	-	- 24 79 857	-	-	-	- 24 79 857
Reimbursement of Expenses in Rs	53 01 718	9 08 227	20 25 012	8 48 275	15 20 204	1 06 03 436
Total for October-2023 in Rs	195 58 26 045	33 25 68 791	74 70 35 580	31 29 32 168	56 08 09 649	390 91 72 233

Payment may be arranged to M/s UDUPI POWER CORPORATION LTD through RTGS, State Bank Of India, C.A.G Branch, Navarangpura, Ahmedabad Account No: 35647728468, IFSC Code: SBIN0004152, MICR Code: 380002072

Particulars	Description	As per PCKL
	PAFM of October-2023	86.569%
	PAFn upto October-2023	83.430%
Energy in KWH	Schedule Energy (Ex-Bus) for the Month	620024593
	Jetty Consumption	516960
	Net Energy Schedule	619507633

NOTES:

- Admittance of the above claims is based on CERC order dated 22.01.2020 which is subject to revision after determination of tariff by CERC for the control period 2019-24 .
- Allocation of the liability is based on GOK Order no. EN 127 PSR 2023, Dated 03.05.2023.
- The details of Declared Availability as certified by SLDC, KPTCL considering RTC Power.
- 90% of the reimbursement charges is considered as per provisions of PPA.
- The above payment is subject to pending adjudication of cases pending in various forum.
- Necessary entries may be incorporated in the books of accounts.
- This Bill is pre audited by Internal Audit.

Joint Director (Projects)
PCKL

Joint Director (Commercial)
PCKL

Copy to:

- The General Manager (E), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560001.
- The Chief Financial Officer, Commercial, CESCO, # 29, Vijayanagar, II Stage, Hinkal, Mysore-570 017.
- The Executive Engineer (E), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580 025.
- The Superintending Engineer (E)(Com), Corporate Office, "MESCOM BHAVANA", Bejai, Kavoor Cross Road,
- The Chief Financial Officer, G.E.S.COM, Corporate Office, Station Main Road, Gulbarga- 585 102.
- The Chief Engineer (E), 28, State Load Dispatch Centre, KPTCL, Race Course Road, Bangalore - 560 009.
- M/s UPCL, 160, OM Chambers, 1st Main Road, Sheshadripuram, Near Total Gaz pump, Bangalore 560 020.
- PCKL/ MF.

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



POWER COMPANY OF KARNATAKA LIMITED
Corporate Office, KPTCL Building, Kaveri Bhavan, Bangalore-560 009.
Fax : (080) 22107491 - Ph (080) 22107489 / 90 / 92

5974-80

15 DEC 2023

**PROFORMA BILL FOR PAYMENT TO TELANGANA STATE POWER GENERATION CORPORATION LIMITED
TOWARDS FIXED CHARGES FOR 50% SHARE IN PRIYADARSHINI JURALA HYDRO ELECTRIC SCHEME
(6X39 MW) FOR THE MONTH OF NOVEMBER 2023**

Bills received on
November 2023 Bill

11-12-2023

Due date:

9-Feb-24

Ref: Bill No.DR1000000259-263 dt: 05.12.2023

Amount Claimed by Co.

4 21 79 167

Month	Net energy Exported to ESCOMs of Karnataka (+) / Imported from ESCOMs of Karnataka (-) (KWH)	Net energy Exported to Telangana DISCOMS (+) / Imported from Telangana DISCOMS (-) (KWH)	Co. Claims in Rs.	Admitted Bill Amount in Rs.
November-23	- 89 600	- 2 60 000	4 21 79 167	4 21 79 167
Total	- 89 600	- 2 60 000	4 21 79 167	4 21 79 167

(Rupees Four Crores Twenty One Lakhs Seventy Nine Thousand One Hundred and Sixty Seven Only)

ALLOCATION FOR PAYMENT AS PER GoK ORDER NO EN 127 PSR 2023, DATED 03.05.2023						
ESCOMS	B.E.S.COM	M.E.S.COM	C.E.S.CO	H.E.S.COM	G.E.S.COM	TOTAL
Allocation %	46.5062	8.5654	11.1366	20.6011	13.1907	100.0000
Energy in Kwh	- 41 670	- 7 674	- 9 978	- 18 459	- 11 819	- 89 600
Amount in Rs.	1 96 15 928	36 12 815	46 97 325	86 89 372	55 63 727	4 21 79 167

Please arrange payment in favour of Telangana State Power Generation Corporation Limited through State Bank of India, Gunfoundary Branch, Hyderabad, Current Account No 62344417104, IFSC Code SBIN0020066.

Notes:

1. The bill is admitted as per PPA and MOU entered on 19.05.2014 with TSGENCO.
2. The capacity charges payment is as per TSERC Mid Term Review and Revised Tariff for FY 2023-24 dated 23.03.2023.
3. The payment made through letter of credit, rebate of 2% of the bill amount is eligible. If the payments are made within one week of the presentation of the bill, a rebate of 1.25 % of the bill amount is eligible.
4. Due date shall be 60 days from the date of billing date, In case payment is delayed beyond a period of 60 days from the date of billing, surcharge shall be payable at the rate of 1.25% per month or part there off.
5. Necessary entries may be incorporated in the books of accounts.
6. This Bill is pre audited by Internal Audit.

Joint Director (Projects)

PCKL-Bangalore

Joint Director (Commercial)

PCKL-Bangalore

Copy to :

1. The Financial Adviser, G.E.S.COM, Station Main Road, Gulbarga - 585102.
2. The chief Financial Officer, C.E.S.CO, #29, Vijayanagar, II Stage, Hinkal, Mysore -570017.
3. The General Manager (El), B.E.S.COM, PP, Corporate Office, 2nd Floor, 2nd Block, K. R Circle, Bangalore-560001.
4. The Superintending Engineer (ele)(C&RP), MESCOM Bhavana, Kavour Cross Road, Bejai - 575004.
5. The Executive Engineer (Ele), (PTC), Corporate Office, H.E.S.COM, Navanagar, P.B. Road, Hubli 580025.
6. The Financial Adviser and Chief Controller of Accounts, TSGENCO, Vidyut Soudha, Khairatabad, Hyderabad-500082.
7. Chief Engineer(Ele), SLDC, Ananda Rao circle, Race Course Road, Bangalore - 560009.
8. PCKL/ MF

Deputy Controller of Accounts
GST/ PT Cell, HESCOM



NTPC Vidyut Vyapar Nigam Ltd
(A Wholly Owned Subsidiary Of NTPC Ltd)

Summary Bill of Bundled Power under JNNSM Phase-1

Beneficiary : HESCOM
Bill No. : BP/HESCOM/NOV-2023

Bill Date : 30.11.2023
Due Date : 31.12.2023

SNo.	Particulars	Provisional Bill (NOV-2023)		REA Adjustments (OCT-2023)		Revision Adjustments		Total	
		Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)	Energy (kWh)	Amount (₹)
1	NVVN - Solar Power	1142996	12159650	18692	331667	0	0	1161688	12491317
2	NVVN - Coal Power	6353624	31953435	393761	-438683	0	1192015	6747385	32706767
3	Total bundled Power	7496620	44113085	412453	-107016	0	1192015	7909073	45198084
4	Margin @ ₹ 0.07 / kWh	7496620	524762	412453	28871	0	0	7909073	553633
5	Final Billed Quantum	7496620	44637847	412453	-78145	0	1192015	7909073	45751717

Amount in Words : Four Crore Fifty-Seven Lakh Fifty-One Thousand Seven Hundred Seventeen Only

Rebatable Amount (₹) : 45476414

Non-Rebatable Amount (₹) : 275303

For & on behalf of NTPC Vidyut Vyapar Nigam Ltd

Payment may please be remitted to 'NTPC Vidyut Vyapar Nigam Limited Account Solar Power' through RTGS, Current Account No. **62203848541** with State Bank of India, Branch Code - 020511, IFSC Code - SBIN0020511, Pragathi Vihar, Lodhi Road, New Delhi - 110003

Registered Office: NVVN, 7th Floor, Core-3, Scope Complex, Institutional Area, Lodhi Road, New Delhi-110003
Phone No. -(011)24361097, 24369152, 24387555, 24387451, Fax No. -(011)24362009, 24367021

[Signature]
Deputy Controller of Accounts
& GST/ PT Cell, HESCOM



NTPC Ltd.
SR-Headquarters
NTPC BHAWAN, Old Praga Tools
Kavadiguda Main Road, Secunderabad -500080



CIN: L40101DL1975GOI007966

Summary Bill of Energy Supplied under NSM Phase-II, Batch-II, Tranche-I

Ref: NTPC/COMMERCIAL/ENERGY BILL/11 2023

Send To: HESCOM, Corporate Office, Navanagar, Hubli, -580025.	Copy To:
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Beneficiary : NSM2-Hubli Electricity Supply Co Limited.	Phone No :
Invoice Date : 30.11.2023	Fax No :
Last Date of Payment : 30.12.2023	

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
1	AKSKA_1N	01.10.2023	31.10.2023	603215593	921,286.00	0.00	921,286.00
2	AKSKA_1N	01.11.2023	30.11.2023	603215581	8,539,929.00	0.00	8,539,929.00
3	ARSKA_1N	01.10.2023	31.10.2023	603215594	918,064.00	0.00	918,064.00
4	ARSKA_1N	01.11.2023	30.11.2023	603215582	8,539,929.00	0.00	8,539,929.00
5	FF1KA_1N	01.10.2023	31.10.2023	603215595	549,831.00	0.00	549,831.00
6	FF1KA_1N	01.11.2023	30.11.2023	603215583	8,539,929.00	0.00	8,539,929.00
7	FF2KA_1N	01.10.2023	31.10.2023	603215596	549,831.00	0.00	549,831.00
8	FF2KA_1N	01.11.2023	30.11.2023	603215584	8,539,929.00	0.00	8,539,929.00
9	GSTPS_1E	01.10.2023	31.10.2023	603212126	0.00	0.00	0.00
10	KGNST_1E	01.10.2023	31.10.2023	603212140	0.00	0.00	0.00
11	KSTPS_1E	01.10.2023	31.10.2023	603212139	0.00	0.00	0.00
12	KSTPS_3E	01.10.2023	31.10.2023	603212128	0.00	0.00	0.00
13	LARA_1E	01.10.2023	31.10.2023	603212130	0.00	0.00	0.00
14	MSTPS_1E	01.10.2023	31.10.2023	603212136	0.00	0.00	0.00
15	MSTPS_2E	01.10.2023	31.10.2023	603212138	0.00	0.00	0.00
16	PP1KA_1N	01.10.2023	31.10.2023	603215592	920,259.00	0.00	920,259.00
17	PP1KA_1N	01.11.2023	30.11.2023	603215580	8,662,932.00	0.00	8,662,932.00
18	PP2KA_1N	01.10.2023	31.10.2023	603215597	907,192.00	0.00	907,192.00
19	PP2KA_1N	01.11.2023	30.11.2023	603215585	8,539,929.00	0.00	8,539,929.00
20	PP3KA_1N	01.10.2023	31.10.2023	603215598	907,192.00	0.00	907,192.00
21	PP3KA_1N	01.11.2023	30.11.2023	603215586	8,539,929.00	0.00	8,539,929.00
22	RW1KA_1N	01.10.2023	31.10.2023	603215601	1,197,222.00	0.00	1,197,222.00
23	RW1KA_1N	01.11.2023	30.11.2023	603215589	8,557,501.00	0.00	8,557,501.00
24	SLTPS_1E	01.10.2023	31.10.2023	603212135	0.00	0.00	0.00
25	SPTPS_1E	01.10.2023	31.10.2023	603212129	0.00	0.00	0.00
26	SPTPS_2E	01.10.2023	31.10.2023	603212134	0.00	0.00	0.00
27	TP1KA_1N	01.10.2023	31.10.2023	603215591	54,059.00	0.00	54,059.00
28	TP1KA_1N	01.11.2023	30.11.2023	603215579	8,627,788.00	0.00	8,627,788.00
29	TP2KA_1N	01.10.2023	31.10.2023	603215599	24,120.00	0.00	24,120.00
30	TP2KA_1N	01.11.2023	30.11.2023	603215587	8,539,929.00	0.00	8,539,929.00

Bank Details: Current Account No. 36645991263, State Bank of India, 5th Floor, Redfort Capital, Parsvnath Towers, Bhai Veer Singh Marg, Gole Market, New Delhi- 110001; IFSC CODE : SBIN0017313; SWIFT CODE : SBININBB824; BRANCH CODE :17313.

[Signature]
Deputy Controller of Accounts
GST/PT Cell, HESCOM

S.N.	Station	From Date	To Date	Ref. Doc. No.	Rebatable Amount (A)	Non-rebatable Amount (B)	Total (A+B)
31	TP3KA_1N	01.10.2023	31.10.2023	603215600	13,224.00-	0.00	13,224.00-
32	TP3KA_1N	01.11.2023	30.11.2023	603215588	8,539,929.00	0.00	8,539,929.00
33	VSTPS_1E	01.10.2023	31.10.2023	603212131	0.00	0.00	0.00
34	VSTPS_2E	01.10.2023	31.10.2023	603212132	0.00	0.00	0.00
35	VSTPS_3D	01.03.2018	31.03.2018	603212141	20,885.00	0.00	20,885.00
36	VSTPS_3E	01.10.2023	31.10.2023	603212133	0.00	0.00	0.00
37	VSTPS_4E	01.10.2023	31.10.2023	603212137	0.00	0.00	0.00
38	VSTPS_5E	01.10.2023	31.10.2023	603212127	0.00	0.00	0.00
39	YI1KA_1N	01.10.2023	31.10.2023	603215602	676,085.00	0.00	676,085.00
40	YI1KA_1N	01.11.2023	30.11.2023	603215590	8,522,357.00	0.00	8,522,357.00
			Total (Rs.)		110,322,812.00	0.00	110,322,812.00

Rupees (In Words) : Eleven Crore Three Lakh Twenty-Two Thousand Eight Hundred Twelve Only

E. & O.E.

For & on behalf of NTPC Limited



Handwritten signature in blue ink
Deputy Controller of Accounts
↓ GST/ PT Cell, HESCOM



ಕರ್ನಾಟಕ ವಿದ್ಯುತ್ ಪ್ರಸಾರಣ ನಿಗಮ ನಿಯಮಿತ
ರಾಜ್ಯ ವಿದ್ಯುತ್ ರವಾನೆ ಕೇಂದ್ರ/ಪ್ರಸಾರಣ ಬಿಲ್ಡಿಂಗ್ ಕೇಂದ್ರ, ಎ.ಆರ್.ವೃತ್ತ, ಬೆಂಗಳೂರು -560009.

ಪ್ರಸಾರಣ ದರದ ಬಿಲ್ಲು			ದಿನಾಂಕ	01.12.2023
	ಬಿಲ್ಲಿನ ತಿಂಗಳು	ಆಳವಡಿಸಿರುವ ವಿದ್ಯುತ್ ಉತ್ಪಾದನಾ ಸಾಮರ್ಥ್ಯ ಹಂಚಿಕೆ	ಅವಧಿಗೆ ಮುನ್ನ ಪಾವತಿ ಮಾಡಿ	15.12.2023
ವ್ಯವಸ್ಥಾಪಕ ನಿರ್ದೇಶಕರು, ಹೆಸ್ಟಾಂ, ಪಿ.ಬಿ. ರಸ್ತೆ, ನವನಗರ, ಹುಬ್ಬಳ್ಳಿ-25	ನವಂಬರ್- 23	5450		
		ಮಗಾ ವ್ಯಾಟ್		
			ಬಿಲ್ ನಂ	38
			ವಿವರ	ರೂ. ಗಳಲ್ಲಿ
			ಮಗಾ ವ್ಯಾಟ್ ಪ್ರಸಾರಣ ದರ (ಒಂದು ಮಗಾ ವ್ಯಾಟ್ ದರ)	5450 163031

ಭಾಗ - ಅ ಪ್ರಸಾರಣ ದರ				
ಕ್ರ.ಸಂ	ವಿವರ	ಮಗಾ ವ್ಯಾಟ್	ದರ ರೂ. ಗಳಲ್ಲಿ	ಮೊತ್ತ
1	ಪ್ರಸಾರಣ ದರ			83 22 00 590.00
2	ಹಿಂದಿನ ಅವಧಿಯ ಹೊಂದಾಣಿಕೆಯ ಪ್ರಸಾರಣ ದರ			0 00 00 000.00
3	ಪ್ರಸಾರಣ ದರದ ಬಾಕಿ ಮೊತ್ತ			6001509682.00
4	ಪ್ರಸಾರಣ ದರದ ಒಟ್ಟು ಮೊತ್ತ (1+2+3)			683 37 10 272.00
5	ತಣ್ಣೀರ್ ಬಾವಿಯ ಬೇಡಿಕೆ			5 63 18 360.00
6	ತಣ್ಣೀರ್ ಬಾವಿಯ ಬಾಕಿ ಮೊತ್ತ			78 88 60 968.18
7	ತಣ್ಣೀರ್ ಬಾವಿಯ ಒಟ್ಟು ಮೊತ್ತ (5+6)			84 51 79 328.18
8	ನವಂಬರ್ -2023 ರ ಪ್ರಸಾರಣ ದರ ಮತ್ತು ತಣ್ಣೀರ್ ಬಾವಿಯ ಮೊತ್ತ			88 85 18 950.00
9	ಪ್ರಸಾರಣ ದರ ಮತ್ತು ತಣ್ಣೀರ್ ಬಾವಿಯ ಬಾಕಿ ಇರುವ ಮೊತ್ತ (3+6)			679 03 70 650.18
10	ನವಂಬರ್-2023 ರ ಒಟ್ಟು ಬೇಡಿಕೆ (8+9)			767 88 89 600.18
12	ನವಂಬರ್-2023 ರಲ್ಲಿ ಪಾವತಿಸಿರುವ ಮೊತ್ತ ಮತ್ತು ಇತರ ಹೊಂದಾಣಿಕೆ			
13	ವಸೂಲಿ : ಅ) ರ. (ಸಂ.) ರವರ 01.12.2023 ರ 44 ನೇ ಮೇಲ್ ಮಾಹಿತಿಯಂತೆ		400000000.00	
14	Gok Adjustment		500000000.00	
15				
16				90 00 00 000.00
	ನವಂಬರ್-2023 ಪ್ರಸಾರಣ ದರದ ಒಟ್ಟು ಮೊತ್ತ (4-16)			593 37 10 272.00
	ಪಾವತಿ ಮಾಡಬೇಕಾಗಿರುವ ನಿವ್ವಳ ಪ್ರಸಾರಣ ದರ		Rs.	677 88 89 600.00

(ಅರು ನೂರ ಎಪ್ಪತ್ತೇಳು ಕೋಟಿ ಎಂಬತ್ತೊಂಟು ಲಕ್ಷದ ಎಂಬತ್ತೊಂಬತ್ತು ಸಾವಿರದ ಅರು ನೂರು ರೂಪಾಯಿಗಳು ಮಾತ್ರ)
(ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿಯ ಪರವಾಗಿ)
ಆರ್ಥಿಕ ಸಲಹೆಗಾರರು, ಎಸ್.ಎಲ್.ಡಿ.ಸಿ

- ಸೂಚನೆ :
1. ಇದು ನವಂಬರ್ ತಿಂಗಳ ಬಿಲ್ಲು.
2. ಪ್ರಸಕ್ತ ಬಿಲ್ಲನ್ನು - 12.05.2023 ರಲ್ಲಿ ಕೆಆರ್‌ಸಿ ಹೊರಡಿಸಿರುವ ಕ.ವಿ.ಪ್ರ.ನಿ.ನಿ ಪ್ರಸಾರಣ ದರ - 2023 ರ ಆದೇಶದ ಪ್ರಕಾರ ಸಿದ್ಧಗೊಳಿಸಲಾಗಿದೆ. (ದಿನಾಂಕ 01.04.2023 ರಿಂದ ಅನ್ವಯವಾಗುವಂತೆ)
3. Please do not deduct any amount out of Transmission charges demand.

Deputy Controller of Accounts
Deputy Controller of Accounts
& GST/PT Cell, HESCOM

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

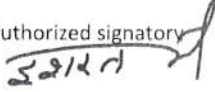
Bill of Supply for Bilateral Bill for Billing month of Dec'23 on behalf of POWERGRID

DIC No : 2100045
Name of DIC: Hubli Electricity Supply Company, HESCOM
Address of Dic: Corporate Office, Navanagar,, PB Road,
GSTIN of DIC:
Bill of Supply No.: MI0636090008
Bill of Supply Date: 01.12.2023
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	Bilateral Tr.Charges	162,721.00
Grand Total		162,721.00

In words: Rupees One Lakh Sixty Two Thousand Seven Hundred Twenty One Only

Please make RTGS payment in SBI,(CAG-II Branch,New Delhi) IFSC Code SBIN0017313, A/C 39954184733

Authorized signatory


For & On behalf of
Central Transmission Utility of India Ltd.

Please make RTGS payment in SBI, (CAG-II Branch, New Delhi) IFSC Code: SBIN0017313, A/C 39954184733

Note:

1. The TDS amount (if any) should be deducted in the name of CTUIL (PAN No- AAJCC2026N).

2. This bill has been raised on behalf of the ISTS licensee/Deemed ISTS licensee/RPC Certified licensee in accordance with the CERC (Sharing of ISTS charges & losses) Regulations, 2020.


Deputy Controller of Accounts
& GST/ PT Cell, HESCOM

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.

Central Transmission Utility of India Limited
Plot No.2, Sector-29, Gurgaon, Haryana-122001.
GSTIN: 06AAJCC2026N1ZM
CIN: U40100HR2020GOI091857
CTUILPAN: AAJCC2026N

Billing, Collection and Disbursement of Inter State Transmission System Charges

Bill of Supply for First Bill for Billing month of Dec'23

DIC No : 2100045
Name of DIC: Hubli Electricity Supply Company, HESCOM
Address of Dic: Corporate Office, Navanagar,, PB Road,
GSTIN of DIC:
Bill of Supply No.: MI0636090047
Bill of Supply Date: 01.12.2023
GST_SAC: 996911

S No.	Description	Amount (Rs.)
1	NC-RE	20,169,393.00
2	NC-HVDC	19,432,091.00
3	RC-AC	44,225,883.00
4	TC	18,954,786.00
5	AC-UBC	79,044,256.00
6	AC-BC	132,002,762.00
7	Sub Total A	313,829,171.00
8	Credit for T-GNA	19,808,082.00-
9	Rebate Adjustment	15,033.00-
10	Sub Total B	19,823,115.00-
Grand Total		294,006,056.00

In words: Rupees Twenty Nine Crore Forty Lakh Six Thousand Fifty Six Only

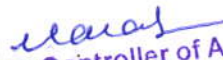
Please make RTGS payment in SBI,(CAG-II Branch, New Delhi) IFSC Code SBIN0017313, A/C 39954184733



Authorized signatory

For & On behalf of
Central Transmission Utility of India Ltd.

स्वहित एवं राष्ट्रहित में ऊर्जा बचाएं
Save Energy for Benefit of Self and Nation


Deputy Controller of Accounts
GST/PT Cell, HESCOM